Study of the Performance in the Local Electrical Distribution System

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ABSTRACT: The calculation of the Coefficient of Voltage Non-sinusiadility on the Bus of Substation is a significant issue. We have presented the results of the local electrical distribution system of a company in this paper. We have also performed the experimental results. We have assessed the reasons for the determining the damages and proposed many solutions to fix the technical as well as the economic decisions for the issues.

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1. Introduction

The character of production line needs the usage of power nonlinear (electrically) charges.

This leads to generation of harmonics in electrical distribution (ED) system of the enterprise [1-3].

There is difficultness for compensation of power factor and that is why the losses in the network go higher (increase).

As a result, there is very often damage of compensation devise.

Very often these are its capacitor batteries.

The problems with similar character were revealed in electrical distribution system of "Plastic Products" - town of Sredetz,

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Bulgaria.

With the lack of possibility compensation devise to be introduced in normal exploration mode, the company pays significant taxes to Electrical Distributing Companies - EVN. It is due to low values of power factor.

The additional financial losses are realized and from increased electrical losses, depending on circulated harmonics in EDsystem.

It was necessary the investigation of electrical distribution system to be performed.

It was done using power analyzer, which gives a possibility to receive data as for powers (active "P", passive "Q"), as well as for power factor cos φ .

Some of the parameters for the quality of electrical energy could be determined using coefficients THD (total harmonic distortion) by voltage and current and amplitude – frequency spectrum of the harmonics [4-5].

2. Determination of the Coefficient of Voltage Nonsinusiadility on the Bus of Substation

2.1. Short Description of the Object

The industrial unit "Polystirol" is supplied from the transformer TM-630 with short circuit voltage $u_{sc} = 6\%$.

The short circuit power on the primary side of the transformer is S_{sc} =25 MVA.

From the busses of the substation are supplied:

Current rectifier connected in "Larionov" with power 120 kW and working with $cos\phi = 0, 7$;

Five asynchronous motors with next characteristics:

- Nominal power 22 kW;

- Nominal power factor $\cos \varphi_n = 0.92$;
- Multiplicity of starting moment $t_s = 1,2$;
- Multiplicity of starting current $k_s = 6$;
- Efficiency with nominal charge $\eta_n = 0.92$;
- Nominal slip $s_n = 2,66\%$;

- Ratio between power losses in stator and total losses in nominal load $\gamma = 0, 3$.

Average monthly cos of industrial unit "Polystirol" is 0,7.

2.2. Methodology for Analytical determination of the THD and Capacitor's Power

Creating of equivalent circuit for the fifth harmonic for one phase, as a thyristor rectifier is replaced with equivalent current source, but power transformer, asynchronous motors and supplying system are replaced with their resistances – (Figure 1).

Determination element reactances in the electrical power supplying circuit [6]:

- System reactance:

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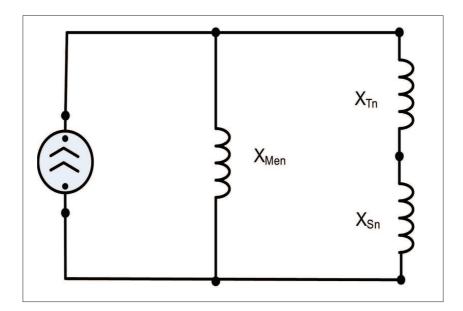


Figure 1. Equivalent circuit

$$x_{S_n} = k_x \frac{U^2}{S_{S_{cs}}} n = 4,16 \times 10^{-3} n$$
 (1)

Where:

- U-Voltage, U=400 V;
- Ss_{cs}- Short circuit power;

• *n* - Harmonic number;

• k_x - Coefficient, $k_x = 0.65$.

- Transformer reactance:

$$x_{Tn} = \frac{k_x u_k U^2}{S_T} n = 0,013409 n$$
⁽²⁾

Where:

• k_x - Coefficient, k_x = 0,88;

• S_T – Transformer Apparent power;

•U – Nominal voltage of the motors (V).

- Equivalent reactance of five asynchronous motors:

$$x_{Me_n} = \frac{1}{5} k_x \frac{U^2 \cos\phi_n}{k_s P_n} \sin\phi_s n = 0,1647 \, n \tag{3}$$

Where:

 k_x – Coefficient, $k_x = 0.78$; P_n – Pated power; k_s – Ratio between starting current I_{start} and rated current In; $k_s = I_{Start} / I_n$;

 $\sin \phi_s - \text{starting } \sin \phi;$

 $\sin \varphi_n = 0.9469$. It is determined in dependence on power factor in the start of motor;

$$\cos\varphi_S = \cos\varphi_n \left[\frac{t_s}{(1-S_n)k_s} + \gamma k_S (1-\gamma) \right] = 0.3215$$
(4)

Total equivalent reactance for relevant harmonic

$$x_{en} = x_{M_{en}} \frac{\left(x_{S_n} + x_{T_n}\right)}{\left(x_{M_{en}} + x_{S_n} + x_{T_n}\right)} n$$
(5)

The sequence number of the harmonic of Larionov rectifier are 5, 7, 11, 13, 17, 19 etc.

Determining of current of the base harmonic, which is determined by the equation:

$$I_{n} = \frac{I_{I}}{n} \left[\frac{\sin\left(\frac{n\gamma}{2}\right)}{\frac{n\gamma}{2}} \right] \quad \gamma = 12^{o} \left(0, 2094 \ rad\right) \tag{6}$$

Where:

In - relevant harmonic current;

 I_1 – fundamental harmonic current;

 $\gamma-\text{thyristor}$ commutation angle.

 I_1 is a current of the base harmonic, which determined by the equation:

$$I_1 = \frac{P_n}{\sqrt{3}U_n \cos\varphi} = 247,44 \text{ A}$$
⁽⁷⁾

Determining of voltage of the n- harmonic:

$$U_n = I_{e_n} x_{e_n} \tag{8}$$

Determining of coefficient THD

$$THD_{n} = \sqrt{3}k_{1}k_{2}\frac{\sqrt{\sum_{n=5}^{19}U_{n}^{2}}}{U_{1}}100 = 3,96\%$$
(9)

 k_1, k_2 - correction coefficients.

Determining of the necessary compensation capacitive power:

For a moment load of the industrial unit is:

$$Q_{cap} = P(tg\varphi_1 - tg\varphi_2) = 180 \ kVA \tag{10}$$

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In this case:

$$x_{cap} = 2,66 \ \Omega \tag{11}$$

Comparing the calculating inductive reactance with capacitive it is seen that is possible appearance for the 13 – th harmonic.

2.3. Experimental Results

Using power analyzer Circutor are determinate: Coefficient total harmonic distortion (THD). The derived result is closed as a value to the theoretical calculation (Figure 2).

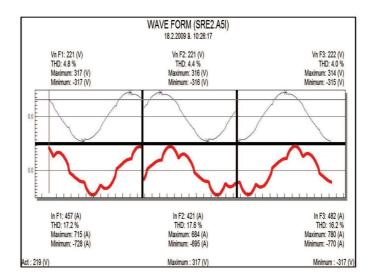


Figure 2. Current processes

They arise between the capacitors of compensation device and inductances as elements of electric network. Harmonious composition of the current (Figure 3a and Figure 3b):

| limi (A):480 Fundamental (A):482 | | THD (%):16.2 Disphase (e) 35.7 | |
|-------------------------------------|-------|-----------------------------------|-------|
| | | | |
| 7(-) | 3.143 | | 64.3 |
| 8(·) | 0.136 | | 119.3 |
| 3(+) | 0.332 | | 265.1 |
| 10 (-) | 0.101 | | 120.1 |
| 11 (-) | 3.798 | | 322.0 |
| 12 (+) | 0.210 | | 287.4 |
| 13(+) | 0.366 | | 129.9 |
| 14 (+) | 0.075 | | 186.5 |
| 15 (-) | 0.276 | | 309.9 |
| 16 (-) | 0.116 | | 145.4 |
| 17 (+) | 1.792 | | 359.0 |
| 10 (-) | 0.110 | | 331.3 |
| 19(-) | 0.218 | | 276.3 |
| 50 (-) | 0.055 | | 234.4 |
| 21 (·) | 0.191 | | 340.9 |

| Figure | 3a |
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| Phase voltage3 | | | | | |
|------------------------------------|-------|----------------------------------|-------|----------|---------------|
| Vms (V):222 Fundamental (V):222 | | THD (%)4.0 Disphase (c):127.1 | | | |
| | | | | Harmonic | Amplitude (2) |
| 7 (-) | 0.535 | | 329.8 | | |
| 8(-) | 0.107 | | 211.0 | | |
| 9(+) | 0.085 | | 128.5 | | |
| 10[] | 0.020 | | 82.4 | | |
| 11 (-) | 1.172 | | 110.5 | | |
| 12 (+) | 0.067 | | 67.3 | | |
| 13(+) | 0.078 | | 211.4 | | |
| 14 (+) | 0.055 | | 17.0 | | |
| 15(-) | 0.155 | | 290.4 | | |
| 16 (-) | 0.044 | | 207.5 | | |
| 17 (+) | 0.763 | | 249.4 | | |
| 18(-) | 0.060 | | 213.9 | | |
| 19(-) | 0.120 | | 50.5 | | |
| 20 (-) | 0.065 | | 145.0 | | |
| 21 (-) | 0.132 | | 80.3 | | |

Figure 3b

From the Figure 2 is clear that the biggest energy influence of the current harmonics as disturber 5, 7, 11, and 17 harmonic.

Although that 13-th harmonics has not big weight only 0,366% from the base, it is the main factor for arising resonances.

3. Conclusion

The investigations performed onto the work of the electrical energy system of the local company "Plastic Products" give the reason to make a decision, that there is a big pollution with harmonics.

They are generated from the part of the technological electrical equipment, used in the production of plastic material.

The equipment has strongly expressed nonlinear character as an electrical charge.

The problems, which arise in the work of the compensation capacitor device for increasing cos are as a result of the resonance Figure 2. current processes.

They arise between the capacitors of compensation device and inductances as elements of electric network.

As a result the capacitive batteries of the compensation device is overload by current and from this by power over the limited levels.

This is the reason for their damages in going out from the working condition.

The calculation which are done are closed to the experimentally received results.

The failure of the capacitor batteries is connected with the arising current resonance phenomena as a result of the harmonics and following current and from this power overloads over limited levels.

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It is proofed the possible resonance for the 13 -th current harmonics.

Dissolving the existing problem is connected with dissolving of the problem with the pollution of electrical supplying system with harmonics.

This can be reached in the way their filtering or changing of the resonance areas.

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